

Tunisia
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Tunisia

Oil Fields		1.00	358	1,504	3,691	1,698	488	2,102	5,580	2,446	17	77	221	93
Gas Fields							555	2,168	5,195	2,435	41	165	429	191
Total		1.00	358	1,504	3,691	1,698	1,043	4,270	10,774	4,881	58	242	650	283

Total: Assessed offshore portions of Tunisia

Oil Fields		1.00	120	435	995	482	225	844	2,110	965	5	21	57	25
Gas Fields							295	1,161	2,732	1,295	4	14	35	16
Total		1.00	120	435	995	482	520	2,005	4,842	2,260	9	35	92	41

Grand Total: Assessed portions of Tunisia

Oil Fields		1.00	478	1,938	4,686	2,180	713	2,945	7,689	3,411	23	99	278	118
Gas Fields							850	3,329	7,927	3,730	45	179	464	207
Total		1.00	478	1,938	4,686	2,180	1,563	6,275	15,616	7,141	67	277	742	324